

Activities	1.2.4: The Project conjointly with WESU will negotiate with private developers, including women, for the inclusion of private projects into the WPF1 Project Pool	days	40	33-82	650	650	650	650	MNREP	04000	00012	71600	Local travel**	2 600	1. Negotiations with the companies implementing the projects on wind energy are held to increase the number of potential investors to take part in the auction on pre-investment assets for the wind energy projects. 2. Minutes of such meetings are prepared and approved by MNREP.	
	1.2.5: Negotiate Investment Agreements for Project Pool with a single tariff rate for the entire Project Pool.				0	0	0	0						0	The activity is planned for 2018.	
	1.2.6: Cooperate with the European Union project and any other relevant projects, including representatives on Steering Committee in establishing the proposed tariff scheme. 1.2.6.1. Development of the draft legal act regulating the share of RES installations commissioned annually.	pers/wk	8	600	2400	2400	0	0				71300	Local consultants	4 800	1. A draft of the legal act regulating the issues of the number of wind power stations commissioning is prepared. 2. Substantiation for the endorsement of such legal acts is developed. 3. The draft legal act and substantiation are considered and approved by the stakeholders.	
	1.2.7: Prepare a report for the Ministry of Economy to suggest adapting the above tariff scheme in Secondary Legislation implementing Law on RES 1.2.7.1. Development of the draft legal act regulating the issues of the tariff for the energy produced by RES	pers/wk	6	600	1200	2400	0	0				71300	Local consultants	3 600	1. A draft legal act regulating the issues of the tariff formation for the wind energy is prepared. 2. A rationale for the elaborated legal act is drafted. 3. The developed draft legal act and the rationale are considered and approved by the stakeholders.	
	1.2.8: The project will analyze and prepare reports on two concepts for the tariff scheme demonstrating that the tariffs are harmonized with the best European practice.	pers/wk	2	5000	5000	5000	0	0				71200	International consultants*	10 000	1. The best practices of RES tariff formation in European countries and in CIS (Russian Federation and Ukraine) are reviewed and analyzed. 2. The best practices and an optimal tariff to be adopted in Belarus are identified. 3. Recommendations on approaches and methods of tariff formation for RES are developed. A relevant report is approved by MNREP.	
	Output 1.2, total UNDP, Direct Payments:				5000	5000	0	0						10000		
	Output 1.2, total UNDP, UNDP services for project implementation :				650	650	650	650						2600		
	Output 1.2, total UNDP, Direct Cash Transfer:				4 800	4 800	0	0						9 600		
	Output 1.2, total UNDP:				10450	10450	650	650						22 200		
	Output 1.2, total UNDP:				10450	10450	650	650						22 200		
Output 1.3:New/Improved Technical Norms and Standards																
1.3.1: WPF1 together with the project, will support the introduction of new and improved technical norms by providing the most up to date techniques for wind turbine positioning, wind farm to grid connection inter alia.																
Activities	1.3.1.1. Review and analysis of international experience for regulation and application of techniques for wind turbine positioning, connection of wind farms to grid				0	0	0	0	MNREP	62000	10003			0	The activity was implemented in 2016.	
	1.3.1.2. Development of proposals for introduction of new and improved technical norms in the sphere of wind power development, including drafts of the relevant terms of reference.				0	0	0	0						0	The activity was implemented in 2016.	
	1.3.1.3. Development of the drafts of the technical regulatory documents accroding to the terms of reference developed under item 1.3.1.2.	month	6	50	75	75	75	75				72100	Contractor services - companies (information provision services)	300	The drafts of the technical standards in wind energy are developed and approved by MNREP and recommended for the endorsement in accordance with the national legislation.	
		standard	4	3000	0	4000	4000	4000				72100	Contractor services - companies (development of technical standards)	12 000		
		pers/wk	16	600	0	2400	4800	2400				71300	Local consultants	9 600		
	1.3.1.4. Organization of the conference on technical standards in Wind power development	services	6	7	0	0	0	49				72100	Contractor services - companies (services of icetrade.by)	49	1. State-of-the-art tendencies in technical regulation of wind energy are presented and discussed with the stakeholders. 2. The developed legal acts and technical standards are presented to the stakeholders. 3. Printed materials with information on wind energy is disseminated among the public.	
		conference	2	2000-8000	0	0	0	8000		4000	00012	72100	Contractor services - companies (conference organization)	8 000		
		number of copies printed	1	2000	0	0	0	2000				74200	Audio Visual & Print Prod Costs	2 000		
	Output 1.3, total GEF, Direct Payments:				0	0	0	0							0	
	Output 1.3, total GEF, UNDP services for project implementation :				0	0	0	0							0	
	Output 1.3, total GEF, Direct Cash Transfer:				75	6 475	8 875	6 524							21 949	
	Output 1.3, total GEF:				75	6 475	8 875	6 524							21 949	
	Output 1.3, total UNDP, Direct Payments:				0	0	0	0							0	
	Output 1.3, total UNDP, UNDP services for project implementation :				0	0	0	0							0	
	Output 1.3, total UNDP, Direct Cash Transfer:				0	0	0	10 000							10 000	
	Output 1.3, total UNDP:				0	0	0	10 000							10 000	
	Output 1.3, total:				75	6475	8875	16 524							31 949	

Outcome 1.4: Wind Private Finance Initiative (WPFI) created and operational																
Activities	1.4.1: Finalizing Terms of Reference for WPFI				0	0	0	0	MNREP	62000	10003			0	The activity was implemented in 2015.	
	1.4.2: Finalizing Terms of Reference for staff and hiring WPFI Staff				0	0	0	0						0	The activity was implemented in 2016.	
	Output 1.4, total GEF:				0	0	0	0						0		
Total for outcome 1, Direct Payments:					10 000	20 000	15 000	0					45 000			
Total for outcome 1, UNDP services for project implementation :					650	650	15 650	650					17 600			
Total for outcome 1, Direct Cash Transfer:					10 875	22 075	14 875	16 524					64 349			
Total for outcome 1:					21 525	42 725	45 525	17 174					126 949			
Total for outcome 1/GEF, Direct Payments:					5 000	15 000	15 000	0					35 000			
Total for outcome 1/GEF, UNDP services for project implementation :					0	0	15 000	0					15 000			
Total for outcome 1/GEF, Direct Cash Transfer:					6 075	17 275	14 875	6 524					44 749			
Total for outcome 1/GEF:					11 075	32 275	44 875	6 524					94 749			
Total for outcome 1/UNDP, Direct Payments:					5 000	5 000	0	0					10 000			
Total for outcome 1/UNDP UNDP services for project implementation :					650	650	650	650					2 600			
Total for outcome 1/UNDP, Direct Cash Transfer:					4 800	4 800	0	10 000					19 600			
Total for outcome 1/UNDP:					10 450	10 450	650	10 650					32 200			
Outcome 2: Reduce regulatory risks for investments in wind power in Belarus to the point that at least 5 wind farms are developed, financed, and eventually constructed																
Output 2.1: Awareness-raising program for decision makers																
Activities	2.1.1: The Project Steering Committee meetings will include key decision makers and will emphasize that wind energy can be viable in Belarus.				0	0	0	0	MNREP	62000	10003			0		
	2.1.2: Through the activities outlined in Outcome 3, WPFI will increase investment activity from both local and foreign developers and investors which will heighten awareness amongst key decision makers.				0	0	0	0						0		
	Output 2.1, total GEF:				0	0	0	0						0		
2.1.3: Preparation and dissemination of promotional materials on wind energy.																
Activities	2.1.3.2. Study trips to at least two European countries with highly developed wind power sector for a group of desicion makers			0	0	0	0	0	MNREP	62000	10003				The activity was implemented in 2016	
	2.1.3.3. Preparation of informational materials on wind energy (articles, review, factsheets etc.)	pers/wk	5	600	0	1200	600	1200				71300	Local consultants	3 000	At least 10 articles, 5 reviews, 4 fact sheets are prepared and posted on the web-site of the project.	
	Output 2.1, total GEF, Direct Payments:				0	0	0	0						0		
Output 2.1, total GEF, UNDP services for project implementation :					0	0	0	0					0			
Output 2.1, total GEF, Direct Cash Transfer:					0	1 200	600	1 200					3 000			
Output 2.1, total GEF:					0	1 200	600	1 200					3 000			
Output 2.2: Specialized local engineering																
Activities	2.2.1: The project tenders in Output 3.1 will stipulate that whenever possible, local contractors, subcontractors, and engineers must be used.				0	0	0	0	MNREP	62000	10003			0		
	Output 2.2, total GEF:				0	0	0	0						0		
Output 2.3: Introduce RE related curricula at Universities																
Activities	2.3.1: The project tenders, wherever possible, will contain provisions for continued local support of the projects from local technical universities such as the International State Sakharov Environmental University.								MNREP	62000	10003				1. Training on wind measurements and wind farms design with the use of WindPro is organized. 2. At least 6 specialists are trained to work in WindPro (wind measurements data processing, design etc.)	
	2.3.1.1: Organization of training for wind energy specialists with the programme WindPro															
	services	1	30800	0	30 800	0	0	72100				Contractor services - companies	30 800			
	Output 2.3, total GEF, Direct Payments:				0	0	0	0						0		
	Output 2.3, total GEF, UNDP services for project implementation :				0	0	0	0						0		
	Output 2.3, total GEF, Direct Cash Transfer:				0	30 800	0	0						30 800		
	Output 2.3, total GEF:				0	30 800	0	0						30 800		
Output 2.3, total GEF:					0	30 800	0	0					30 800			
2.4: Completed support for ancillary services		Output 2.4, total GEF:				0	0	0	0	MNREP	62000	10003			0	The activity is planned for 2018.
2.5: Developed and published manuals																
	2.5.1: Produce guidebook containing template guidelines for future wind energy development 2.5.1.1. Preserntaiton of the DREI study	services	1	6000	6000	0	0	0				72100	Contractor services - companies	6 000	De-risking study outcomes and final report are presented to the stakeholders (government bodies, RES association, investors and international organizations) at a workshop.	

Activities		pers/wk	1,7	5000	0	8279	0	0	MNREP	62000	10003	71200	International consultants*	8 279	The activity is planned for 2018. 1. Guidelines on EIA for the wind energy stations are developed and approved by MNREP. 2. Proposals on legal amendments to introduce the practices of EIA at the development of wind farms are prepared. 3. A study tour to a country with well-developed wind energy sector is organized to partake of the experience of EIA for the wind energy projects.		
		prs/days	5	200-300	1300	0	0	0				71600	International travel**	1 300			
	2.5.2: The Project Management Unit will create Procedural Guidelines based on Activity 3.2 that will provide future developer's with a template. This activity will also provide future Regulator's with guidelines for empirically setting FiT levels.				0	0	0	0						0			
	2.5.3: Guidelines on EIA of wind power development projects will be developed. Belarusian specialists will be trained on how to conduct EIA of wind power projects.	pers/wk	10	600	0	0	6000	0				71300	Local consultants	6 000			
		prs/days	70	200-300	0	18000	0	0				71600	International travel**	18 000			
		services	1		0	12000	0	0				72100	Contractor services - companies *	12 000			
	Output 2.5, total GEF, Direct Payments:					0	20279	0				0				20279	
	Output 2.5, total GEF, UNDP services for project implementation :					1300	18000	0				0				19300	
	Output 2.5, total GEF, Direct Cash Transfer:					6 000	0	6 000				0				12 000	
	Output 2.5, total GEF:					7300	38279	6000				0				51579	
Total for outcome 2, Direct Payments:					0	20 279	0	0			20 279						
Total for outcome 2, UNDP services for project implementation :					1 300	18 000	0	0			19 300						
Total for outcome 2, Direct Cash Transfer:					6 000	32 000	6 600	1 200			45 800						
Total for outcome 2:					7 300	70 279	6 600	1 200			85 379						
Total for outcome 2/GEF, Direct Payments:					0	20 279	0	0			20 279						
Total for outcome 2/GEF, UNDP services for project implementation :					1 300	18 000	0	0			19 300						
Total for outcome 2/GEF, Direct Cash Transfer:					6 000	32 000	6 600	1 200			45 800						
Total for outcome 2/GEF:					7300	70279	6600	1200			85379						
Total for outcome 2/UNDP:					0	0	0	0			0						
Outcome 3: Wind Energy Project Technical Assistance Facility is established to support the WPFi investment in and the development of documentation for at least 25 MW of wind power																	
Output 3.1: Completed support provided for potential site developments																	
	3.1.1: The PMU supports the Ministry of Natural Resources and Environmental Protection to establish WESU.	комплект	1	4000	4000	0	0	0				72800	Computer equipment	4 000	WESU is equipped with necessary computer equipment.		
	3.1.2: Finalize the legal form and administrative criteria of the WPFi.				0	0	0	0						0	The activity was implemented in 2016		
	3.1.3: Finalize the agreement between the WESU and the WPFi in the manner most conducive to operation in current conditions in Belarus.				0	0	0	0						0	The activity was implemented in 2016		
	3.1.4: Conduct a tender to select an engineering firm to form the WPFi using generally accepted international standards for such tenders.													0	The activity was implemented in 2016		
														0			
	3.1.5: Seek additional contributors to the funding of the WPFi in order to extend the range of WPFi capabilities.	pers/wk	9	600	0	1800	1800	1800				71300	Local consultants	5 400	A report on the potential investors and financial organizations interested in cooperation with the project is prepared and approved by MNREP. This work began in 2016 and will continue during the time of the project implementation		
		pers/wk	1	5000	0	5000	0	0				71200	International consultants*	5 000			
	3.1.6: WPFi screens all of the Cadastre sites and selects 5 target sites based on the sites that can achieve the lowest possible energy rates.				0	0	0	0						0	The activity was implemented in 2016		
	3.1.7: As part of the pre-feasibility screening, WPFi will gain preliminary clearance from the Ministry of Defence, Ministry of Communication and Informatization and other relevant agencies for siting.				0	0	0	0						0	The activity was implemented in 2016		
	3.1.8: WPFi together with WESU will also seek to work through the established procedures with the Ministry of Defense to seek appropriate mitigation for the risks related to obtaining clearance from the Ministry of Defense 3.1.8.1. Development of guidelines for wind power developers on prefeasibility procedures of sites screening and mitigatin of risks related to apporval of the sites by the relevant governmental bodies				0	0	0	0						0	The activity was implemented in 2016		
	3.1.9: Final selection of the sites for development and obtaining of clearances and permits for the construction.	pers/wk	8	600	2400	2400	0	0				71800	Contractor services - individuals long term	4 800	Construction permits are obtained for the selected sites.		
		consultancy and design services	1	36188	36188	0	0	0				72100	Contractor services - companies (consultancy and design services)	36 188			
		days	20	33-82	1000	0	0	0				71600	Local travel**	1 000			

Activities		days	25	80-160	600	0	0	0	MNREP	62000	10003	72100	Contractor services - companies (transport services)	600	The possibility of connection of the future wind power installations to electrical grid is assessed. The relevant report with the technical, regulatory and financial analysis is prepared and approved by the MNREP.
	Activity 3.1.10: Transmission review of selected sites.	pers/wk	12	600	2200	2600	2400	0				71300	Local consultants	7 200	
		consultancy and design services	1	5000	5000	0	0	0				72100	Contractor services - companies (consultancy and design services)	5 000	
		consultancy and design services	1	20000	20000	0	0	0				72100	Contractor services - companies (consultancy and design services)***	20 000	
		days	5	33-82	200		0	0				71600	Local travel**	200	
		days	5	80-160	500	0	0	0				72100	Contractor services - companies (transport services)	500	
	3.1.11: Securing permission for the selected sites;; isntallment of meteorological towers of 98 m in height (or other equipment); wind parameters measurment.	pers/wk	12	600	2200	0	5000	0				71300	Local consultants	7 200	1. Project and design documentation on wind measurement equipment is developed and approved. 2. Wind measurement towers with equipment are installed on the selected sites. 3. All necessary permits for installation of the wind measurement equipment are received. 4. Half-year wind measurements are taken; a relevant report is prepared and approved by MNREP.
		consultancy and design services	1		148985	0	60609	0				72100	Contractor services - companies (consultancy and design services)	209 594	
		year	1	1000	1000	0	0	0				74500	Insurance consts (services for insurance of wind measurement complexes)***	1 000	
		days	10	33-82	100	200	400	0				71600	Local travel**	700	
		mcc	12	100	300	300	300	300				73400	Equipment maintenance	1 200	
		days	10	80-160	300	0	900	0				72100	Contractor services - companies (transport services)	1 200	
	Activity 3.1.12: WPFi would begin the permitting, Power Purchase Agreement, and grid connection processes with the relevant agencies.	services	1	40200	10 050	10 050	10 050	10 050				72100	Contractor services - companies (consultancy and design services)	40 200	1. Investment agreements for the selected sites are prepared, including provisions on power purchase. 2. WPFi is working in accordance with the TOR and its Statue.
	Activity 3.1.13: Working with WPFi on a preliminary site layout that includes flexibility on turbine choice.	services	1	276788	0	0	196788	80 000				72100	Contractor services - companies (consultancy and design services)	276 788	Design and project documentation is developed for one site with the affirmative project appraisal.
		pers/wk	10	600	0	1200	2400	2400				71800	Contractor services - individuals long term	6 000	1. The procedure of EIA for the wind energy projects is defined taking into account the international requirements to EIA and the requirements of the national legislation. 2. EIA of the planned projects is undertaken, a bankable report is prepared and approved by MNREP
	Activity 3.1.14: Environmental report for Investors.	pers/wk	12	600	0	2400	2400	2400				71800	Contractor services - individuals long term	7 200	
		pers/wk	4	5000	0	5000	10 000	0				71200	International consultants*	15 000	
		services	1	14000	0	0	0	14 000				72100	Contractor services - companies (consultancy and design services)	14 000	Several options for tariff to be included in the investment agreements are defined. A relevant report is approved by MNREP.
	Activity 3.1.15: The Project conjointly with Wind Energy Support Unit performs Pro Forma analysis on the selected projects and calculates the minimum tariff required to support the financing and construction of all of the selected projects including those from private developers.	services	1	10000	0	0	10 000	0				72100	Contractor services - companies (consultancy and design services)	10 000	
		pers/wk	10	600	0	3600	2400	0				71800	Contractor services - individuals long term	6 000	The drafts of the investment agreements are prepared and approved by the stakeholders. The agreements are signed.
	Activity 3.1.16: The Project conjointly with Wind Energy Support Unit negotiates draft Investment Agreement with the Ministry of Economy using the tariff calculated in 3.1.15 above and co-ordinates with other relevant ministries.	services	1	30000	0	30000	0	0				72100	Contractor services - companies (consultancy and design services)	30 000	
	Activity 3.1.17: After collecting one year of wind data, WPFi will provide a financeable report that combines the on-site data with the existing long-term data (suitable for bank debt financing).					0	0	0						0	The activity is planned for 2018.
	Activity 3.1.18: Preparation of Information Memorandum				0	0	0	0						0	The activity is planned for 2018
	Activity 3.1.19: Consultant for tender of “Construction Ready” projects	pers/wk	8	600	2400	1200	1200	0				71800	Contractor services - individuals long term	4 800	1. TOR and tender documents for the selection of the consultant for organization of the pre-investment assets auction are developed. 2. The consultant for organization of the pre-investment assets auction is identified; a contract with the selected consultant is signed. 3. Pre-qualification documents for identification of the pool of potential investors for the wind power projects are developed and approved by MNREP. 4. At least one auction for one site is organized. An investor is identified and the contract with the selected investor is signed.
	Activity 3.1.20: The Project, WPFi and the Wind Energy Support Unit will tender the Pre-Investment Assets to investors.													0	The activity is planned for 2018.
	Output 3.1., total GEF, Direct Payments:				0	10000	10000	0						20000	
	Output 3.1., total GEF, UNDP services for project implementation :				1300	200	400	0						1900	
	Output 3.1., total GEF, Direct Cash Transfer:				236 123	55 530	296 247	110 950						698 870	

Output 3.1., total GEF:					237423	65750	306647	110950					720 770				
Output 3.2: Identify and evaluate available public and private debt and equity financing for above site developments																	
Activities	Activity 3.2.1: Regular discussions and outreach with potential foreign and domestic developers and investors.	pers/wk	8	600	1200	1200	1200	1200	MNREP	62000	10003	71300	Local consultants	4 800	1. Minutes of meetings and reports of negotiations with the potential foreign and national investors are prepared; the proposals on the forms of cooperation are developed. 2. Most probable partners of WPFI are identified; a relevant report is prepared and approved by MNREP. An analytical study on the possibilities (forms and ways) of financing of the wind energy projects is implemented. A relevant report is approved by MNREP. Recommendations on financing of the wind energy projects in Belarus (including recommendations on the development of new forms of financing of such projects in Belarus) are prepared. A relevant report is approved by stakeholders. Guidelines for the developers of wind energy projects financed by borrowed capital (national, foreign bank and international organizations) are drafted. The guidelines are approved by the stakeholders.		
		pers/wk	1,5	5000	0	12500	0	0				71200	International consultants*	12 500			
	pers/wk	4	600	1200	1200	0	0	71300				Local consultants	2 400				
	pers/wk	2	600	0	1200	0	0	71300				Local consultants	1 200				
	pers/wk	8	600	0	0	4800	0	71300				Local consultants	4 800				
	Output 3.2., total GEF, Direct Payments:				0	12500	0	0					12500				
	Output 3.2., total GEF, UNDP services for project implementation :				0	0	0	0					0				
	Output 3.2., total GEF, Direct Cash Transfer:				2 400	3 600	6 000	1 200					13 200				
	Output 3.2., total GEF:				2400	16100	6000	1200					25700				
Output 3.3: Completed support for the preparation of development work on the targeted sites																	
Activities	Activity 3.3.1: Completing the investment justification stage and preparation of pre-feasibility studies for construction and commissioning of wind energy plants in excess of 25 MW	services	1	13000	0	8000	13000	0	MNREP	62000	10003	72100	Contractor services - companies (consultancy and	21 000	1. Documents for pre-qualification of the investors are prepared and approved by MNREP. 2. At least one auction is held to identify an investor for at least one site. The contract is signed. 3. A study trip to Ukraine is organized.		
		days	60-80	200-300	0	0	10000	0				71600	International travel**	10 000			
	Output 3.3., total GEF, Direct Payments:				0	0	0	0								0	
	Output 3.3., total GEF, UNDP services for project implementation :				0	0	10000	0								10 000	
	Output 3.3., total GEF, Direct Cash Transfer:				0	8 000	13 000	0								21 000	
	Output 3.3., total GEF:				0	8000	23000	0					31000				
Total for outcome 3, Direct Payments:				0	22 500	10 000	0					32 500					
Total for outcome 3, UNDP services for project implementation :				1 300	200	10 400	0					11 900					
Total for outcome 3, Direct Cash Transfer:				238 523	67 150	315 247	112 150					733 070					
Total for outcome 3:				239 823	89 850	335 647	112 150					777 470					
Total for outcome 3/GEF, Direct Payments:				0	22 500	10 000	0					32 500					
Total for outcome 3/GEF, UNDP services for project implementation :				1 300	200	10 400	0					11 900					
Total for outcome 4 3/GEF, Direct Cash Transfer:				238 523	67 150	315 247	112 150					733 070					
Total for outcome 3/GEF:				239 823	89 850	335 647	112 150					777 470					
Total for outcome 3/UNDP:				0	0	0	0					0					
Outcome 4: At least 5 wind farm projects are successfully developed and the Wind Energy Support Unit continues to operate past the lifetime of the project																	
Output 4.1: Validation of data in existing Wind Atlas of Belarus																	
Activities	Activity 4.1.1: Site specific wind studies for at least (5) project sites will be used to validate the existing Wind Atlas of Belarus.				0	0	0	0	MNREP	62000	10003			0	The activity is planned for 2018.		
		Output 4.1 , total GEF:			0	0	0	0						0			
4.2: Completed Web portal for the project																	
Activities	4.2.1: Develop a project site/portal	mec.	12	330	990	990	990	990	MNREP	62000	10003	72100	Contractor services - companies	3960	The Internet-site is well maintained.		
		pers/wk	27	600	4000	4000	4200	4000				71300	Local consultants	16200			
	Activity 4.2.2: The Project will support the MNRE in validation and actualization of the Wind Atlas of Belarus and will place the validated version on the Project's web portal.				0	0	0	0							The activity is planned for 2018.		
	Activity 4.2.3: Publish all relevant documentation on the web portal including project tender documents and information memorandums.				0	0	0	0							The activity is planned for 2018.		
	Activity 4.2.4: Development of the brochures explaining the value proposition of wind energy. These brochures will also be available on the web portal.				0	0	0	0							The activity is planned for 2018.		
	Output 4.2., total GEF, Direct Payments:																
	Output 4.2., total GEF, UNDP services for project implementation :				0	0	0	0								0	
	Output 4.2., total GEF, Direct Cash Transfer:				4 990	4 990	5 190	4 990								20 160	
Output 4.2., total GEF:				4990	4990	5190	4990					20160					
Outcome 4.4: Developed, reviewed, revised, finalized and published Lessons Learned study																	
Activities	Activity 4.4.1: After 24-months, the Projectwill hire an international consultant to perform an intermediate review.				0	0	0	0	MNREP	62000	10003	71200	International consultants*	0	TOR for the international and national consultants are prepared and approved by UNDP and MNREP.		
					0	0	0	0				71300	Local consultants	0			
		Output 4.4 , total GEF:			0	0	0	0						0			

Total for outcome 4, Direct Payments:										0	0	0	0			0										
Total for outcome 4, UNDP services for project implementation :										0	0	0	0			0										
Total for outcome 4, Direct Cash Transfer:										4 990	4 990	5 190	4 990			20 160										
Total for outcome 4:										4990	4990	5190	4990			20160										
Total for outcome 4/GEF, Direct Payments:										0	0	0	0			0										
Total for outcome 4/GEF, UNDP services for project implementation :										0	0	0	0			0										
Total for outcome 4/GEF, Direct Cash Transfer:										4 990	4 990	5 190	4 990			20 160										
Total for outcome 4/GEF:										4990	4990	5190	4990			20160										
Total for outcome 4/UNDP:										0	0	0	0			0										
Project management																										
Activities	Project management	pers/wk	79,5	500-600	3550	14350	14350	14350	MNREP	62000	10003	71810	Contractor services - individuals long term	46600	1. The Project Steering Committee is exercising control and monitoring over the project implementation as well as compliance with the established quality standards, deadlines and budget limits. 2. The target indicators defined in the project documents are attained. 3. Reports required by the Letter of agreement and the national regulation of the technical assistance are duly prepared and submitted to the MNREP, UNDP and the Ministry of Economy. 4. The data required for the update of the project implementation in ATLAS are prepared and submitted to UNDP. 5. The draft of the AWP for 2018 is developed and approved by the MNREP and UNDP.											
					mcc.	12	40	120				120	120	120		72420	Communication services	480								
					mcc.	12	100	300				300	300	300		73310	Accounting software maintenance	1200								
								600				600	600	600		74559	Repayment of UNDP expenses**	2400								
					Project management, total GEF:			4570				15370	15370	15370				50680								
					pers/wk	25,5	500-600	10800								04000	00012	71810	Contractor services - individuals long term	10800						
								services				1	2000					2000		74110	Professional Services**	2000				
					Project management, total UNDP:			10800				0	2000	0						12800						
					Total for Project Management, Direct Payments:											0	0	0	0			0				
					Total for Project Management, UNDP services for project implementation :											600	600	2 600	600			4 400				
Total for Project Management, Direct Cash Transfer:										14 770	14 770	14 770	14 770			59 080										
Total Project Management:										15370	15370	17370	15370			63480										
Total for Project Management/GEF Direct Payments:										0	0	0	0			0										
Total for Project Management/GEF, UNDP services for project implementation :										600	600	600	600			2 400										
Total for Project Management/GEF, Direct Cash Transfer:										3 970	14 770	14 770	14 770			48 280										
Total Project Management/GEF:										4570	15370	15370	15370			50680										
Total for Project Management/UNDP Direct Payments:										0	0	0	0			0										
Total for Project Management/UNDP, UNDP services for project implementation :										0	0	2 000	0			2 000										
Total for Project Management/UNDP, Direct Cash Transfer:										10 800	0	0	0			10 800										
Total Project Management/UNDP:										10800	0	2000	0			12800										
TOTAL PROJECT:										289 008	223 214	410 332	150 884			1 073 438										
Total Project , Direct Payments:										10 000	62 779	25 000	0			97 779										
Total Project, UNDP services for project implementation :										3 850	19 450	28 650	1 250			53 200										
Total Project, Direct Cash Transfer:										275 158	140 985	356 682	149 634			922 459										
TOTAL PROJECT/GEF:										267 758	212 764	407 682	140 234			1 028 438										
Total Project/GEF , Direct Payments:										5 000	57 779	25 000	0			87 779										
Total Project/GEF, UNDP services for project implementation :										3 200	18 800	26 000	600			48 600										
Total Project/GEF, Direct Cash Transfer:										259 558	136 185	356 682	139 634			892 059										
TOTAL PROJECT/UNDP:										21 250	10 450	2 650	10 650			45 000										
Total Project/UNDP , Direct Payments:										5 000	5 000	0	0			10 000										
Total Project/UNDP, UNDP services for project implementation :										650	650	2 650	650			4 600										
Total Project/UNDP, Direct Cash Transfer:										15 600	4 800	0	10 000			30 400										

* Direct payments
** UNDP services for project implementation
*** Expenses are covered from the residues of financing of 2016

UNDP Programme Officer

Igar Tchoulba

Project Manager

Maryna Belavus

02 Feb 2017

31.01.2017